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| <p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p> |  | <p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p> |
|---|---|---|

No. F.DTL/207/2018-19/Mgr(SO)/EAC/734

Dated: 05.12.2018

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
G. Manager (BTPS), (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
SE (Commercial), NRPC

Sub.: **Provisional Intra-State ABT based Energy Account for the month of November-18.**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of November-2018 . The Energy accounts contain the following

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
Annexure-2 Monthly weighted average entitlement of Distribution licensees
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
Annexure-5 Details of PLF & Incentive Energy of Rithala Generating Station.
Annexure-6 Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.
Annexure-7 Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2017 to 31.03.2020 of DERC vide order dated 31.08.2017 issued for IPGCL / PPCL .

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTL
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SO)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED

Annexure-1

**State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'18**

A Details of Plant Availability factor for the month of Generating Station with in Delhi

| Stations | Period | PAFM in % | PAFN in % |
|----------|---------|--------------|--------------|
| RPH# | Apr'18 | 0.00 | 0.00 |
| | May'18 | 0.00 | 0.00 |
| | June'18 | 0.00 | 0.00 |
| | July'18 | 0.00 | 0.00 |
| | Aug'18 | 0.00 | 0.00 |
| | Sept'18 | 0.00 | 0.00 |
| | Oct'18 | 0.00 | 0.00 |
| | Nov'18 | 0.00 | 0.00 |
| | GT | Apr'18 | 66.46 |
| May'18 | | 66.41 | 66.44 |
| June'18 | | 82.43 | 72.17 |
| July'18 | | 73.14 | 71.87 |
| Aug'18 | | 78.84 | 73.28 |
| Sept'18 | | 73.9 | 73.38 |
| Oct'18 | | 85.91 | 75.20 |
| Nov'18 | | 90.63 | 77.09 |
| PPCL | | Apr'18 | 65.98 |
| | May'18 | 92.96 | 79.69 |
| | June'18 | 92.44 | 84.44 |
| | July'18 | 91.33 | 85.55 |
| | Aug'18 | 67.62 | 81.92 |
| | Sept'18 | 95.39 | 84.13 |
| | Oct'18 | 98.26 | 86.17 |
| | Nov'18 | 101.37 | 88.04 |
| | Bawana | Apr'18 | 56.38 |
| May'18 | | 58.03 | 57.22 |
| June'18 | | 64.38 | 59.58 |
| July'18 | | 69.78 | 62.17 |
| Aug'18 | | 77.49 | 65.28 |
| Sept'18 | | 86.33 | 68.78 |
| Oct'18 | | 92.78 | 72.21 |
| Nov'18 | | 80.26 | 73.20 |
| BTPS# | | Apr'18 | 60.92 |
| | May'18 | 59.41 | 60.15 |
| | June'18 | 60.20 | 60.61 |
| | July'18 | 58.76 | 59.65 |
| | Aug'18 | 57.88 | 59.29 |
| | Sept'18 | 59.55 | 59.33 |
| | Oct'18 | 28.22 | 54.83 |

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 17-18 to FY 19-20 dated 31.08.2017.

Availabilty of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016, 15.03.17 & 01.03.2018 subject to finalisation at the end of financial Year.

| | | |
|--------------|---|---|
| PAFM or PAFN | = | $10000 * \sum_{i=1}^{N} \frac{Dci}{N * IC * (100 - Aux)} \%$ |
| AUX | = | Normative Auxiliary Energy Consumption in % |
| Dci | = | Average Declared Capacity (in Ex-bus MW), |
| IC | = | Installed Capacity (in MW) of the Generating station |
| N | = | Number of days during the period i.e. month or the year as the case may be. |
| PAFM | = | Plant Availability factor Achieved during the month in % |
| PAFN | = | Plant Availability factor Achieved during upto the end of month in % |

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)(PAF1 / NAPAF) subject to ceiling of (AFC/12)

CC2='-----

CC3='-----

CC12 = ((AFC) (PAFY / NAPAF) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'18

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

| Stations | Period | BRPL | BYPL | TPDDL | NDMC | MES | IP | MP |
|----------|---------|--------|--------|--------|--------|-------|-------|----|
| BTPS | Apr'18 | 33.420 | 18.990 | 22.770 | 17.730 | 7.090 | | |
| | May'18 | 33.420 | 18.990 | 22.770 | 17.730 | 7.090 | | |
| | June'18 | 33.420 | 18.990 | 22.770 | 17.730 | 7.090 | | |
| | July'18 | 33.420 | 18.990 | 22.770 | 17.730 | 7.090 | | |
| | Aug'18 | 33.420 | 18.990 | 22.770 | 17.730 | 7.090 | | |
| | Sept'18 | 33.420 | 18.990 | 22.770 | 17.730 | 7.090 | | |
| | Oct'18 | 33.420 | 18.990 | 22.770 | 17.730 | 7.090 | | |
| RPH | Apr'18 | 43.920 | 25.400 | 30.680 | 0.000 | 0.000 | | |
| | May'18 | 43.920 | 25.400 | 30.680 | 0.000 | 0.000 | | |
| | June'18 | 43.920 | 25.400 | 30.680 | 0.000 | 0.000 | | |
| | July'18 | 43.920 | 25.400 | 30.680 | 0.000 | 0.000 | | |
| | Aug'18 | 43.920 | 25.400 | 30.680 | 0.000 | 0.000 | | |
| | Sept'18 | 43.920 | 25.400 | 30.680 | 0.000 | 0.000 | | |
| | Oct'18 | 43.920 | 25.400 | 30.680 | 0.000 | 0.000 | | |
| GT | Apr'18 | 61.030 | 8.589 | 30.251 | 0.000 | 0.000 | 0.130 | |
| | May'18 | 61.030 | 8.589 | 30.251 | 0.000 | 0.000 | 0.130 | |
| | June'18 | 61.030 | 8.589 | 30.251 | 0.000 | 0.000 | 0.130 | |
| | July'18 | 61.030 | 8.589 | 30.251 | 0.000 | 0.000 | 0.130 | |
| | Aug'18 | 61.030 | 8.589 | 30.251 | 0.000 | 0.000 | 0.130 | |
| | Sept'18 | 61.030 | 8.589 | 30.251 | 0.000 | 0.000 | 0.130 | |
| | Oct'18 | 61.030 | 8.589 | 30.251 | 0.000 | 0.000 | 0.130 | |
| PPCL | Apr'18 | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| | May'18 | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| | June'18 | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| | July'18 | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| | Aug'18 | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| | Sept'18 | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| | Oct'18 | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | |
| Nov'18 | 28.290 | 16.070 | 19.280 | 30.300 | 6.060 | | | |

Weighted Avg. entitlement of beneficiaries from Bawana CCGT & MSW Bawana as per DERC order

| Stations | Period | BRPL | BYPL | TPDDL | NDMC | MES | HYN | PUNJAB |
|------------|---------|--------|--------|--------|-------|-------|-----|--------|
| Bawana | Apr'18 | 31.130 | 18.000 | 21.750 | 7.300 | 1.820 | 10 | 10 |
| | May'18 | 31.130 | 18.000 | 21.750 | 7.300 | 1.820 | 10 | 10 |
| | June'18 | 31.130 | 18.000 | 21.750 | 7.300 | 1.820 | 10 | 10 |
| | July'18 | 31.130 | 18.000 | 21.750 | 7.300 | 1.820 | 10 | 10 |
| | Aug'18 | 31.130 | 18.000 | 21.750 | 7.300 | 1.820 | 10 | 10 |
| | Sept'18 | 31.130 | 18.000 | 21.750 | 7.300 | 1.820 | 10 | 10 |
| | Oct'18 | 31.130 | 18.000 | 21.750 | 7.300 | 1.820 | 10 | 10 |
| MSW Bawana | Nov'18 | 31.130 | 18.000 | 21.750 | 7.300 | 1.820 | 10 | 10 |
| | Apr'18 | 41.810 | 23.900 | 29.200 | 5.090 | | | |
| | May'18 | 41.810 | 23.900 | 29.200 | 5.090 | | | |
| | June'18 | 41.810 | 23.900 | 29.200 | 5.090 | | | |
| | July'18 | 41.810 | 23.900 | 29.200 | 5.090 | | | |
| | Aug'18 | 41.810 | 23.900 | 29.200 | 5.090 | | | |
| | Sept'18 | 41.810 | 23.900 | 29.200 | 5.090 | | | |
| Oct'18 | 41.810 | 23.900 | 29.200 | 5.090 | | | | |
| Nov'18 | 41.810 | 23.900 | 29.200 | 5.090 | | | | |

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State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'18

Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

| Stations | Period | BRPL | BYPL | TPDDL | NDMC | MES | HYN | PUNJAB |
|----------|-------------|---------|---------|---------|---------|--------|-----|--------|
| Bawana | Upto Nov'18 | 31.130 | 18.000 | 21.750 | 7.300 | 1.820 | 10 | 10 |
| PPCL | Upto Nov'18 | 28.2900 | 16.0700 | 19.2800 | 30.3000 | 6.0600 | | |

Cum. Weighted Avg. entitlement of beneficiaries from GT & RPH

| Stations | Period | BRPL | BYPL | TPDDL | NDMC | MES | IP |
|----------|-------------|---------|---------|---------|--------|--------|-------|
| GT | Upto Nov'18 | 61.030 | 8.589 | 30.251 | 0.000 | 0.000 | 0.130 |
| RPH | Upto Nov'18 | 43.9200 | 25.4000 | 30.6800 | 0.0000 | 0.0000 | |

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
 IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
 Associated WHRUnit#1 126.8MW
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- ** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11
- *** Operation of BTPS plant has been discontinued from 15th October 2018 as per GNTCTD order dated 12.11.2018.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'18

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

| Stations | Total share in % | BRPL | BYPL | TPDDL | NDMC |
|-----------------|---------------------|---------------|---------------|---------------|--------|
| ANTA GPP | 10.500 | 4.612 | 2.667 | 3.221 | |
| AURIYAGPP | 10.860 | 4.770 | 2.758 | 3.332 | |
| BAIRASIUL | 11.000 | 4.831 | 2.794 | 3.375 | |
| CHAMERAHEP | 7.900 | 3.470 | 2.007 | 2.423 | |
| CHAMERA-II HEP | 13.330 | 5.854 | 3.386 | 4.090 | |
| CHAMERA-III HEP | 12.734 | 5.593 | 3.234 | 3.907 | |
| DADRI GPP | 10.960 | 4.814 | 2.783 | 3.363 | |
| DADRI TPS | 90.000 | 66.580 | 7.348 | 1.191 | 14.881 |
| DADRI-II TPS | 74.238 | 55.382 | 17.839 | 1.017 | |
| DHAULIGANGA | 13.210 | 5.802 | 3.355 | 4.053 | |
| DULAHSTI HEP | 12.830 | 5.635 | 3.259 | 3.936 | |
| JHAJJAR | 46.200 | 0.6653 | 4.6154 | 40.9193 | |
| KOLDAM HEP | 0.000 | 0.000 | 0.000 | 0.000 | |
| KOTESHWAR | 9.860 | 6.835 | 0.000 | 3.025 | |
| NAPP | 10.680 | 7.403 | 0.000 | 3.277 | |
| NATHPA JHAKRI | 9.470 | 4.1592 | 2.4054 | 2.9054 | |
| RAPP C | 12.690 | 5.574 | 3.223 | 3.893 | |
| RIHAND STPS | 10.000 | 6.932 | 0.000 | 3.068 | |
| RIHAND-II STPS | 12.600 | 5.534 | 3.200 | 3.866 | |
| RIHAND-III STPS | 13.191 | 7.817 | 5.374 | 0.000 | |
| SEWA-II HEP | 13.330 | 5.855 | 3.385 | 4.090 | |
| SINGRAULI | 7.500 | 1.482 | 3.717 | 2.301 | |
| SALAL HEP | 11.620 | 8.669 | 2.951 | 0.000 | |
| TEHRI HEP | 6.300 | 4.367 | 0.000 | 1.933 | |
| TANAKPUR | 12.810 | 5.626 | 3.254 | 3.930 | |
| UNCHAHAAR-I | 5.710 | 2.508 | 1.450 | 1.752 | |
| UNCHAHAAR-II | 11.190 | 4.9146 | 2.8423 | 3.4331 | |
| UNCHAHAAR-III | 13.810 | 6.0654 | 3.5077 | 4.2369 | |
| URI HEP-I | 11.040 | 4.849 | 2.804 | 3.387 | |
| PARBATI-III | 12.730 | 5.591 | 3.233 | 3.906 | |
| URI HEP-II | 13.452 | 5.908 | 3.417 | 4.127 | |
| FARAKKA | 1.390 | 0.610 | 0.353 | 0.427 | |
| KAHALGAON-I | 6.070 | 2.666 | 1.542 | 1.862 | |
| KAHALGOAN-II | 10.490 | 4.607 | 2.665 | 3.218 | |
| SASAN | 11.250 | 1.6686 | 6.1299 | 3.4515 | |
| UNCHAHAAR-IV | 0.000 | 0.0000 | 0.0000 | 0.0000 | |
| SINGRAULI HYDRO | 19.130 | 0.0000 | 0.0000 | 19.130 | |

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-I, NAPP & all NHPC Stns has been changed as per DERC Order dated 27.03.18 w.e.f 01.04.2018

**Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'18

D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

| Stations | Total share in % | BRPL | BYPL | TPDDL | NDMC |
|-----------------|---------------------|---------------|---------------|---------------|--------|
| ANTA GPP | 10.500 | 4.612 | 2.667 | 3.221 | |
| AURIYAGPP | 10.860 | 4.770 | 2.758 | 3.332 | |
| BAIRASIUL | 11.000 | 4.831 | 2.794 | 3.375 | |
| CHAMERAHEP | 7.900 | 3.470 | 2.007 | 2.423 | |
| CHAMERA-II HEP | 13.330 | 5.854 | 3.386 | 4.090 | |
| CHAMERA-III HEP | 12.734 | 5.593 | 3.234 | 3.907 | |
| DADRI GPP | 10.960 | 4.814 | 2.783 | 3.363 | |
| DADRI TPS | 90.000 | 66.580 | 7.348 | 1.191 | 14.881 |
| DADRI-II TPS | 74.451 | 55.540 | 17.891 | 1.020 | |
| DHAULIGANGA | 13.210 | 5.802 | 3.355 | 4.053 | |
| DULAHSTI HEP | 12.830 | 5.635 | 3.259 | 3.936 | |
| JHAJJAR | 46.200 | 0.6653 | 4.6154 | 40.9193 | |
| KOLDAM HEP | 0.000 | 0.000 | 0.000 | 0.000 | |
| KOTESHWAR | 9.860 | 6.835 | 0.000 | 3.025 | |
| NAPP | 10.680 | 7.403 | 0.000 | 3.277 | |
| NATHPA JHAKRI | 9.470 | 4.1592 | 2.4054 | 2.9054 | |
| RAPP C | 12.690 | 5.574 | 3.223 | 3.893 | |
| RIHAND STPS | 10.000 | 6.932 | 0.000 | 3.068 | |
| RIHAND-II STPS | 12.600 | 5.534 | 3.200 | 3.866 | |
| RIHAND-III STPS | 13.191 | 7.817 | 5.374 | 0.000 | |
| SEWA-II HEP | 13.330 | 5.855 | 3.385 | 4.090 | |
| SINGRAULI | 7.500 | 1.482 | 3.717 | 2.301 | |
| SALAL HEP | 11.620 | 8.669 | 2.951 | 0.000 | |
| TEHRI HEP | 6.300 | 4.367 | 0.000 | 1.933 | |
| TANAKPUR | 12.810 | 5.626 | 3.254 | 3.930 | |
| UNCHAHAR-I | 5.710 | 2.508 | 1.450 | 1.752 | |
| UNCHAHAR-II | 11.190 | 4.9146 | 2.8423 | 3.4331 | |
| UNCHAHAR-III | 13.810 | 6.0654 | 3.5077 | 4.2369 | |
| URI HEP-I | 11.040 | 4.849 | 2.804 | 3.387 | |
| PARBATI-III | 12.730 | 5.591 | 3.233 | 3.906 | |
| URI HEP-II | 13.452 | 5.908 | 3.417 | 4.127 | |
| FARAKKA | 1.390 | 0.610 | 0.353 | 0.427 | |
| KAHALGAON-I | 6.070 | 2.666 | 1.542 | 1.862 | |
| KAHALGAON-II | 10.490 | 4.607 | 2.665 | 3.218 | |
| SASAN | 11.250 | 1.6686 | 7.4314 | 2.1500 | |
| UNCHAHAR-IV | 0.397 | 0.0000 | 0.0000 | 0.3970 | |
| SINGRAULI HYDRO | 19.130 | 0.0000 | 0.0000 | 19.130 | |

**State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'18**

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

| Stations | Licensees | Scheduled Energy |
|---------------------|-----------|------------------|
| BTPS | BRPL | 0.000000 |
| | BYPL | 0.000000 |
| | TPDDL | 0.000000 |
| | NDMC | 0.000000 |
| | MES | 0.000000 |
| | Total | 0.000000 |
| RPH* | BRPL | -0.221357 |
| | BYPL | -0.128016 |
| | TPDDL | -0.154627 |
| | NDMC | 0.000000 |
| | MES | 0.000000 |
| | Total | -0.504000 |
| GT(APM, PMT,RLNG) | BRPL | 21.066259 |
| | BYPL | 3.044374 |
| | TPDDL | 10.532616 |
| | IP | 0.252000 |
| | MES | 0.000000 |
| | Total | 34.895250 |
| GT(S-RLNG) | BRPL | 0.000000 |
| | BYPL | 0.000000 |
| | TPDDL | 0.000000 |
| | NDMC | 0.000000 |
| | MES | 0.000000 |
| | Total | 0.000000 |
| PPCL(APM, PMT,RLNG) | BRPL | 31.723368 |
| | BYPL | 18.263402 |
| | MES | 9.497846 |
| | NDMC | 33.483078 |
| | TPDDL | 21.809306 |
| | Total | 114.777000 |

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

* **BTPS, PPCL & GT stns are scheduled under System / Transmission constrains of Delhi as per MoM dated**

As per DERC Tariff Regulation dated 31.08.2017 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2017-18 to 2019-20 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

| Details of Tariff component | PPCL | GT | Bawana | BTPS | |
|--|--------------|------|--------|------|------|
| Normative Annual Plant Availabilty Factor in % | 85 | 85 | 85 | 85 | |
| SHR in Kcal/Kwh | Closed Cycle | 2000 | 2450 | 1845 | 2750 |
| | Open Cycle | 2900 | 3125 | 2756 | |
| Aux. Cons in % | Closed Cycle | 2 | 2 | 2.5 | 8.5 |
| | Open Cycle | 0.5 | 0.5 | 1 | |

Note: 0.5 % Auxiliary Consumption at normative PLF of plant capavcity as a other part of expenses under fixed cost approved by commision for PPCL & GT.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'18

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

| Stations | Licensees | Scheduled Energy |
|---------------------|------------|------------------|
| PPCL (S-RLNG) | BRPL | 0.000000 |
| | BYPL | 0.000000 |
| | MES | 0.000000 |
| | NDMC | 0.000000 |
| | TPDDL | 0.000000 |
| | Total | 0.000000 |
| Bawana(APM, PMT) | BRPL | 66.678900 |
| | BYPL | 39.669188 |
| | MES | 3.981664 |
| | NDMC | 15.164027 |
| | TPDDL | 47.180310 |
| | HARYANA | 17.892505 |
| | PUNJAB | 19.348315 |
| Total | 209.914910 | |
| Bawana (RLNG) | BRPL | 33.245770 |
| | BYPL | 12.927401 |
| | MES | 0.785573 |
| | NDMC | 4.007945 |
| | TPDDL | 18.463510 |
| | HARYANA | 2.974286 |
| | PUNJAB | 2.964209 |
| Total | 75.368695 | |
| Bawana (S-RLNG) | BRPL | 13.816453 |
| | BYPL | 1.004666 |
| | MES | 0.086204 |
| | NDMC | 0.040269 |
| | TPDDL | 2.810804 |
| | HARYANA | 0.050527 |
| | PUNJAB | 0.048338 |
| Total | 17.857260 | |

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'18

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

| Stations | Total for State in Mus | BRPL | BYPL | TPDDL | NDMC |
|-----------------|------------------------|-------------|-------------|-------------|------------|
| ANTA GF | 3.4772062 | 1.1122110 | 0.5943799 | 1.7706153 | |
| ANTA RF | 0.3354299 | 0.0403180 | 0.0114631 | 0.2836488 | |
| AURIYA GF | 1.8557219 | 0.7706190 | 0.4333988 | 0.6517041 | |
| AURIYA LF | | 0.0000000 | 0.0000000 | 0.0000000 | |
| AURIYA RF | 0.5212933 | 0.1529348 | 0.0010825 | 0.3672760 | |
| BAIRASIUL | | 0.0000000 | 0.0000000 | 0.0000000 | |
| CHAMERAHEP | 7.9682698 | 3.4996641 | 2.0239405 | 2.4446652 | |
| CHAMERA-II HEP | 9.4235013 | 4.1388018 | 2.3935693 | 2.8911302 | |
| CHAMERA-III HEP | 5.8007327 | 2.5476818 | 1.4733861 | 1.7796648 | |
| DADRI GF | 2.9892775 | 1.1322041 | 0.6756128 | 1.1814607 | |
| DADRI LF | | 0.0000000 | 0.0000000 | 0.0000000 | |
| DADRI RF | 0.7191313 | 0.1264151 | 0.0001852 | 0.5925310 | 0.0000000 |
| DADRI TPS | 251.9753522 | 185.8294349 | 21.9044291 | 4.3760228 | 39.8654654 |
| DADRI-II TPS | 347.0515786 | 263.8775348 | 79.6320226 | 3.5420212 | 0.0000000 |
| DHAULIGANGA | 6.7438350 | 2.9618923 | 1.7129341 | 2.0690086 | |
| DULAHSTI HEP | 18.1681531 | 7.9794528 | 4.6147109 | 5.5739894 | |
| JHAJJAR | 264.3174377 | 4.4590034 | 24.5785822 | 235.2798520 | |
| KOLDEM HEP | | 0.0000000 | 0.0000000 | 0.0000000 | |
| KOTESHWAR | 6.7098533 | 4.6512703 | 0.0000000 | 2.0585830 | |
| NAPP | 30.8718709 | 21.4003809 | 0.0000000 | 9.4714900 | |
| NAPTHA JHAKRI* | 28.5213028 | 12.5265562 | 7.2444109 | 8.7503357 | |
| RAPP C | 38.5774679 | 16.9432239 | 9.7986768 | 11.8355672 | |
| RIHAND STPS | 57.3288271 | 39.7612261 | 0.0000000 | 17.5676010 | |
| RIHAND-II STPS | 80.3941684 | 35.2003728 | 20.4015854 | 24.7922102 | |
| RIHAND-III STPS | 77.1797063 | 45.6904908 | 31.4892155 | 0.0000000 | |
| SEWA-II HEP | 3.0040560 | 1.3193814 | 0.7630302 | 0.9216444 | |
| SINGRAULI | 98.4635184 | 19.3201787 | 48.5471091 | 30.5962306 | |
| SALAL HEP | 14.0886690 | 10.5101471 | 3.5785219 | 0.0000000 | |
| TEHRI HEP | 12.9669119 | 8.9886633 | 0.0000000 | 3.9782486 | |
| TANAKPUR | 3.7030887 | 1.6263966 | 0.9405845 | 1.1361076 | |
| UNCHAHAR-I | 12.6941087 | 5.7388032 | 3.1381505 | 3.8171550 | |
| UNCHAHAR-II | 25.9402957 | 11.8936973 | 6.3906725 | 7.6559259 | |
| UNCHAHAR-III | 16.1088343 | 7.3859451 | 3.9685856 | 4.7543036 | |
| URI HEP | 18.7342560 | 8.2280852 | 4.7585010 | 5.7476697 | |
| URI -II HEP | 13.9889438 | 6.1439441 | 3.5531917 | 4.2918080 | |
| TALA | | 0.0000000 | 0.0000000 | 0.0000000 | |
| PARBATI-III | 3.2596454 | 1.4316363 | 0.8279499 | 1.0000592 | |
| FARAKA | 11.7214640 | 4.9375161 | 2.9423407 | 3.8416072 | |
| KAHALGAON-I | 24.6297760 | 10.1072670 | 6.4687080 | 8.0538009 | |
| KAHALGAON-II | 88.6137000 | 37.9767509 | 22.2269230 | 28.4100260 | |
| SASAN | 289.5281030 | 42.9291428 | 228.8263854 | 17.7725748 | |
| UNCHAHAR-IV | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | |
| SINGRAULI HYDRO | 0.0000000 | 0.0000000 | 0.0000000 | 0.0000000 | |

All Hydro stns, Nuclear Stns & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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G) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

| Stations | Total for State in Mus | BRPL | BYPL | TPDDL | NDMC | Northern Railway (Delhi) |
|--|---------------------------|-------------|-------------|-------------|------|--------------------------------|
| DVC(LT-3) at Ex-NR periphery | 188.917265 | 81.735539 | 48.231025 | 58.950701 | | |
| DVC(LT-3) at Ex-NR State periphery | 186.525025 | 80.700530 | 47.620281 | 58.204214 | | |
| DVC(MEJIA)(LT-4) at Ex-NR Periphery | 57.232562 | 24.567097 | 14.921045 | 17.744419 | | |
| DVC(MEJIA)(LT-4) at Ex-NR State Periphery | 56.505955 | 24.25520098 | 14.73161237 | 17.51914165 | | |
| DVC(MEJIA7)(LT-8) at NR periphery | 65.671855 | | 65.6718550 | | | |
| DVC(MEJIA7)(LT-8) at NR State periphery | 64.838292 | | 64.8382920 | | | |
| Haryana CLP Jhajjar(LT-5) at EX-NR periphery | 46.373852 | | | 46.3738520 | | |
| Haryana CLP Jhajjar(LT-5) at EX-NR State periphery | 45.237528 | | | 45.2375280 | | |
| DVC(MPL-DVC)(LT-6) at Ex-NR periphery | 161.199275 | | | 161.1992750 | | |
| DVC(MPL-DVC)(LT-6) at Ex-NR State periphery | 159.137232 | | | 159.1372320 | | |
| TOWMCL | 4.1985000 | | | 4.1985000 | | |
| JITPL MT20 at Ex-NR periphery | 5.3296420 | | | | | 5.3296420 |
| JITPL MT20 at Ex-NR State periphery | 5.2621380 | | | | | 5.2621380 |
| Himachal(LT-59) at Ex-NR periphery | 1.6811080 | | | 1.6811080 | | |
| Himachal(LT-59) at Ex-NR state periphery | 1.6261600 | | | 1.6261600 | | |
| Tuticorin_GIREL (L_NR_2018_61) at Ex-NR periphery | 6.1844680 | 6.1844680 | | | | |
| Tuticorin_GIREL (L_NR_2018_61) at Ex-NR State periphery | 6.1844680 | 6.1844680 | | | | |
| SECI | 7.7252670 | 2.57936 | 2.578665 | 2.567242 | | |

* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

| Stations | Total for State in Mus | BRPL | BYPL | TPDDL | NDMC |
|----------------|------------------------|-----------|-----------|-----------|------|
| RIHAND-II STPS | 2.3008520 | 0.9913751 | 0.5808093 | 0.7286676 | |

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} \frac{SG_i}{N \times IC \times (100 - AUX_n)} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

| Stations | Unit No. | Date | From(Hrs) | Date | Upto(Hrs) |
|-----------------|-----------------|-------------|------------------|-------------|------------------|
| GT | 1 | 01.11.2018 | 10:15 | 01.11.2018 | 11:00 |
| PPCL | 2 | 22.11.2018 | 9:34 | 22.11.2018 | 13:18 |
| | | 26.11.2018 | 13:30 | 26.11.2018 | 14:34 |
| Bawana | 2 | 05.11.2018 | 11:31 | 05.11.2018 | 14:30 |
| | 3 | 12.11.2018 | 3:20 | 12.11.2018 | 10:00 |
| | | 19.11.2018 | 6:51 | 19.11.2018 | 8:30 |
| | | 19.11.2018 | 23:14 | 20.11.2018 | 0:15 |
| | 4 | 12.11.2018 | 7:59 | 12.11.2018 | 12:00 |

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M) Details of Energy Injected by TOWMCL as per SEM

| Month | Total Injection by TOWMCL* in Mus(as per SEM) |
|--------|--|
| Nov'18 | 12.009868 |

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

N) Details of Energy Scheduled by East Delhi Muncipal Waste Plant

all figures are in Mus

| Month | Total | BRPL | BYPL | TPDDL | NDMC | MES | IEX |
|--------|----------|----------|----------|----------|----------|----------|----------|
| Nov'18 | 4.700745 | 0.737791 | 2.708886 | 0.533321 | 0.086332 | 0.000335 | 0.634080 |

*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018 & scheduled as per 20th GCC meeting held on 28.11.2018.

O) Details of Energy Scheduled by MSW Bawana

all figures are in Mus

| Period | Total | BRPL (41.81%) | BYPL (23.9%) | TPDDL (29.2%) | NDMC (5.09%) |
|--------|-----------|------------------|-----------------|------------------|-----------------|
| Nov'18 | 9.3048144 | 3.890343 | 2.223851 | 2.717006 | 0.473615 |

*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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P) Details of Energy Scheduled to ISOA Customers.

| S.N. | Customer/ Licensees | Seller | Mus at STU periphery | Duration | Approved Quantum in MW as per Format-5B | Duration of Approved Quantum as per Format-5B |
|------|--|---|----------------------|--|---|--|
| 1 | Duggar Fiber Pvt. Ltd./TPDDL | Yogendra Power Ltd. (BanarSangam Hydro Project) | | | 0.10 | From 01.11.2018 to 30.11.2018 |
| 2 | Fortis Hospotel Limited/TPDDL | Nagaland | | | 0.60 | From 01.07.2018 to 31.03.2019. |
| 3 | Max Super Sp. Hosp. West Block/BRPL | | | | | |
| 4 | DLF Mall Saket New Delhi/BRPL | Mizoram SEB | | | 3.00 | From 05.11.2018 to 31.12.2018 |
| 5 | DLF Promenade Ltd./BRPL | Mizoram SEB | | | 2.20 | From 05.11.2018 to 31.12.2018 |
| 6 | Lodhi Property/BRPL | HPSEB | 0.530880 | From 03.11.2018 to 30.11.2018 under OA ISOA/0382/R/01 | 0.77 | From 01.11.2018 to 28.02.2019. |
| 7 | Max Healthcare Institute Limited/TPDDL | Mizoram SEB | 0.141120 | From 19.11.2018 to 30.11.2018 under OA ISOA/0381/02 | 0.75 | From 01.10.2018 to 31.03.2019 |
| 8 | Avdhut Swami Metal Works/BYPL | Yogendra Power Ltd. (BanarSangam Hydro Project) | 0.250320 | From 01.11.2018 to 30.11.2018 under OA ISOA/0374/04 | 1.90 | From 22.08.2018 to 31.03.2019 |
| 9 | DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp._Ltd/BRPL | Mizoram SEB | 0.602720 | From 15.11.2018 to 30.11.2018 under OA ISOA/0379/R2/02 to 06 | 3.00 | From 01.10.2018 to 03.11.2018 & 11.11.2018 to 15.11.2018 & 01.12.2018 to 31.12.2018. |
| | | | | | 0.10 | From 04.11.2018 to 10.11.2018. |
| | | | | | 2.42 | From 16.11.2018 to 30.11.2018. |
| 10 | Vodafone Mobile Service/BRPL | | | | | |
| 11 | Max Balaji/BYPL | Sandhya Hydro Power Proj. (H.P) | 0.716835 | From 01.11.2018 to 30.11.2018 under OA ISOA/0301/12 | 0.96 | From 01.04.2018 to 31.03.2019. |
| 12 | Batra Hospital/BRPL | HPSEB | | | 0.70 | From 01.11.2018 & 01.03.2019 to 31.03.2019 |
| | | | | | 0.48 | From 02.11.2018 to 28.02.2019 |

Note: * transactions curtailed/not approved by RLDC

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| S.N. | Customer/ Licensees | Seller | Mus at STU periphery | Duration | Approved Quatum in MW as per Format-5B | Duration of Approved Quantum as per Fromat-5B |
|------|--|---|----------------------|---|--|---|
| 13 | Oberio Maiden/TPDDL | | | | | |
| 14 | Jackson Developer/TPDDL | HPSEB | | | 0.60 | From 01.11.2018 to 28.02.2019 |
| 15 | Gujarmal Modi Hosp/BRPL | Sandhya Hydro Power Proj. (H.P) | 0.423915 | From 01.11.2018 to 30.11.2018 under OA ISOA/0305/12 | 0.57 | From 16.04.2018 to 31.03.2019 |
| 16 | Mother Diary/TPDDL | | | | | |
| 17 | Indian Hotels(Taj Vivanta)/BRPL | HPSEBL | 0.329280 | From 03.11.2018 to 30.11.2018 under OA ISOA/0385/R/01 | 0.48 | From 01.11.2018 to 31.12.2018 |
| 18 | Escort Heart/BRPL | | | | | |
| 19 | Devki_Devi_Foundation /BRPL | Sandhya Hydro Power Proj. (H.P) | 0.596355 | From 01.11.2018 to 30.11.2018 under OA ISOA/0302/12 | 0.95 | From 16.04.2018 to 31.03.2019 |
| 20 | Asian Hotel/BRPL | Sandhya Hydro Power Proj. (H.P) | 1.191045 | From 01.11.2018 to 30.11.2018 under OA ISOA/0304/12 | 1.60 | From 16.04.2018 to 31.03.2019 |
| 21 | Wave Hospitality Pvt Ltd./BRPL | HPSEBL | | | 0.50 | From 05.11.2018 to 31.03.2019 |
| 22 | Sheraton/BRPL | TOWMCL | 0.11424** | From 17.11.2018 to 30.11.2018 under OA ISOA/0361/R/01 against ISOA/370/01(TOWMCL) | 0.34 | From 07.09.2018 to 31.12.2018 |
| 23 | DIAL/BRPL | HPSEBL | 3.667440 | From 01.11.2018 to 30.11.2018 under OA ISOA/0337/12 | 5.00 | From 18.04.2018 to 31.03.2019 |
| 24 | Shiva Alloys Pvt. Ltd./TPDDL | Yogendra Power Ltd. (BanarSangam Hydro Project) | 0.526680 | From 01.11.18 to 30.11.18 (Except- 08.11.18 to 14.11.18) under OA ISOA/378/03 | 1.10 | From 10.10.2018 to 09.10.2019 |
| 25 | All India Society for Health Aid Edu /BRPL | Sandhya Hydro Power Proj. (H.P) | 0.537015 | From 01.11.2018 to 30.11.2018 under OA ISOA/0306/07 | 0.76 | From 25.04.2018 to 31.03.2019 |
| 26 | IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL | | | | | |

Note: * transactions curtailed/not approved by RLDC

** Transaction at BRPL consumer periphery

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| S.N. | Customer/ Licensees | Seller | Mus at STU periphery | Duration | Approved Quatum in MW as per Format-5B | Duration of Approved Quantum as per Fromat-5B |
|------|---|-------------|----------------------|---|--|---|
| 27 | Select City Walk/BRPL | Mizoram SBE | 0.667420 | From 15.11.2018 to 30.11.2018 under OA ISOA/0384/R/01 to 05 | 4.00 | From 01.11.2018 to 03.11.2018 & 01.12.2018 to 31.12.2018 |
| | | | | | 0.10 | From 04.11.2018 to 10.11.2018 |
| | | | | | 2.52 | From 11.11.2018 to 30.11.2018 |
| 28 | Rajiv Gandhi Cancer Inst./TPDDL | HPSEB | 0.576720 | From 04.11.2018 to 30.11.2018 under OA ISOA/0335/08 | 1.00 | From 16.04.2018 to 31.03.2019 |
| 29 | Bird Hosp/BRPL | HPSEB | | | 0.30 | From 05.11.2018 to 16.11.2018 |
| | | | | | 0.19 | From 17.11.2018 to 31.03.2019 |
| 30 | Bird Airport Hotel pvt.Ltd/BRPL | HPSEB | | | 0.50 | From 05.11.2018 to 16.11.2018 |
| | | | | | 0.38 | From 17.11.2018 to 31.03.2019 |
| 31 | Amazon/BRPL | | | | | |
| 32 | Tirupati Bldg/BRPL | | | | | |
| 33 | Today Hotels/BRPL | | | | | |
| 34 | Caddie Hotels/BRPL | | | | | |
| 35 | Indian Spinal Injuries Centre/BRPL | | | | | |
| 36 | Aria/BRPL | HPSEBL | 0.641520 | From 04.11.2018 to 30.11.2018 under OA ISOA/0392/01 | 1.50 | From 01.11.2018 to 03.11.2018 & 01.12.2018 to 31.03.2019. |
| | | | | | 0.96 | From 04.11.2018 to 30.11.2018. |
| 37 | Rajan Dhall/BRPL | | | | | |
| 38 | DLF Emporio/BRPL | Mizoram SEB | | | 1.30 | From 05.11.2018 to 31.12.2018. |
| 39 | Divine Infracon Pvt.Ltd./BRPL | | | | | |
| 40 | Eros Grand Resort & Hotels Pvt. Ltd./BYPL | HPSEBL | | | 0.40 | From 01.11.2018 to 31.03.2019 |

Note: * transactions curtailed/not approved by RLDC

DELHI TRANSCO LIMITED
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| S.N. | Customer/ Licensees | Seller/buyer | Mus at STU periphery | Duration | Approved Quatum in MW as per Format-5B | Duration of Approved Quantum as per Fromat-5B |
|------|---|--|----------------------|---|--|---|
| 41 | Pride Plaza Hotels Pvt. Ltd./BRPL | | | | | |
| 42 | Juniper Hotel Pvt. Ltd. (Andaaz)/BRPL | Sandhya Hydro Power Proj. (H.P) | 0.745575 | From 01.11.2018 to 30.11.2018 under OA ISOA/0300/12 | 1.00 | From 16.04.2018 to 31.03.2019 |
| 43 | Lakshmipat Singhania Medical/BRPL | | | | | |
| 44 | Unison Hotels (Grand Hotel)/BRPL | Sandhya Hydro Power Proj. (H.P) | 0.517320 | From 01.11.2018 to 30.11.2018 under OA ISOA/0303/07 | 0.97 | From 16.04.2018 to 31.03.2019 |
| 45 | Eros Resorts & Hotels(Eros Group)/BYPL | HPSEBL | | | 0.40 | From 01.11.2018 to 31.03.2019 |
| 46 | Bharti Airtel Ltd.(Located-184, Okhla)/BRPL | | | | | |
| 47 | Bharti Airtel Ltd.(Located-224, Okhla)/BRPL | Brenwar small Hydro Electric Project (J&K) | 0.216000 | From 01.11.2018 to 30.11.2018 under OA ISOA/0376/01 to 05 | 0.30 | From 29.10.2018 to 31.12.2018 |
| 48 | Bharti Airtel Ltd.(Located-234, Okhla)/BRPL | | | | | |
| 49 | Nehru Place Hotels Pvt.Ltd./BRPL | | | | | |
| 50 | EDWPCL | IEX | -0.63408 | From 22.11.2018 to 30.11.2018 under OA ISOA/0399/01 to 04 | 3.00 | From 15.11.2018 to 11.10.2019 |

Note: * transactions curtailed/not approved by RLDC

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Q) Details of Collective Transactions (in Mus) from Energy Exchange

| Energy Exchange | Licensees | Purchase | Sale |
|-----------------|-----------|-----------|--------------|
| IEX | BRPL | 1.0082115 | -135.5056725 |
| | BYPL | 0.0000000 | -98.1965350 |
| | TPDDL | 8.9267535 | -53.3662400 |
| | NDMC | 0.0000000 | -15.6055625 |
| | MES | 0.0000000 | 0.0000000 |
| | Total | 9.9349650 | -302.6740100 |
| PXI | BRPL | 0.0000000 | 0.0000000 |
| | BYPL | 0.0000000 | 0.0000000 |
| | TPDDL | 0.0000000 | 0.0000000 |
| | NDMC | 0.0000000 | 0.0000000 |
| | MES | 0.0000000 | 0.0000000 |
| | Total | 0.0000000 | 0.0000000 |

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.